



The Scaling Behaviour of Fluid Flow in Rock Fractures

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**NERC Micro-to-Macro
Funded Research**



Structure

- ◆ **Introduction**
- ◆ **Novel Experimental Methods**
- ◆ **Fluid Flow Modelling**
- ◆ **Summary**



Introduction

Fluid flow in rough rock fractures is central to many problems in Earth Sciences, e.g.:

- ◆ **Flow channelling and compartmentalization in hydrocarbon reservoirs**
- ◆ **Management of water resources**
- ◆ **Control of contamination by domestic and chemically toxic industrial waste, and remediation**
- ◆ **Design of safe repositories for nuclear waste**



Rough Surfaces and Scaling Behaviour

- ◆ **Rough fracture surfaces have the potential for affecting fluid flow in thin fractures**
- ◆ **The effect depends upon scale because:**
 - ◆ **The surfaces are fractal**
 - ◆ **There is fracture matching at long wavelengths but not at short wavelengths**
- ◆ **Many other parameters affect fluid flow, such as the stress regime, mean aperture, fluid properties and flow rate.....**



Novel Experimental Methods

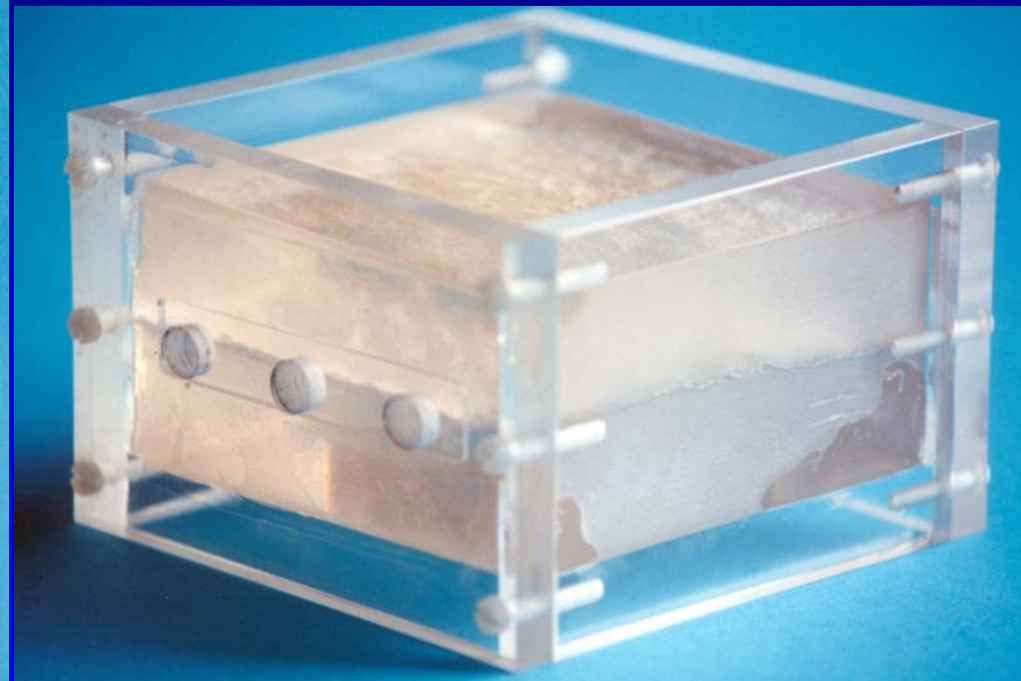
- ◆ CT Scanning
- ◆ NMR Measurements
- ◆ **DOI Imaging**
- ◆ PDPK Imaging
- ◆ **PET Imaging**
- ◆ Image Analysis



Digital Optical Imaging (DOI)

- ◆ **Being developed at Aberdeen University**
 - ◆ **Measurement of fluid flow in rough rock fractures**
 - ◆ **Miscible/immiscible fluids, flow rates, viscosities and densities**
 - ◆ **Sample may contain an analogue gouge material**
- **High fidelity polymer models (HFPMs) are produced by casting from moulds produced from rock fractures**
- **To a precision better than 1 micron**
- **HFPMs inserted into holder for fluid flow**
- **High resolution camera/image analysis captures flow data**

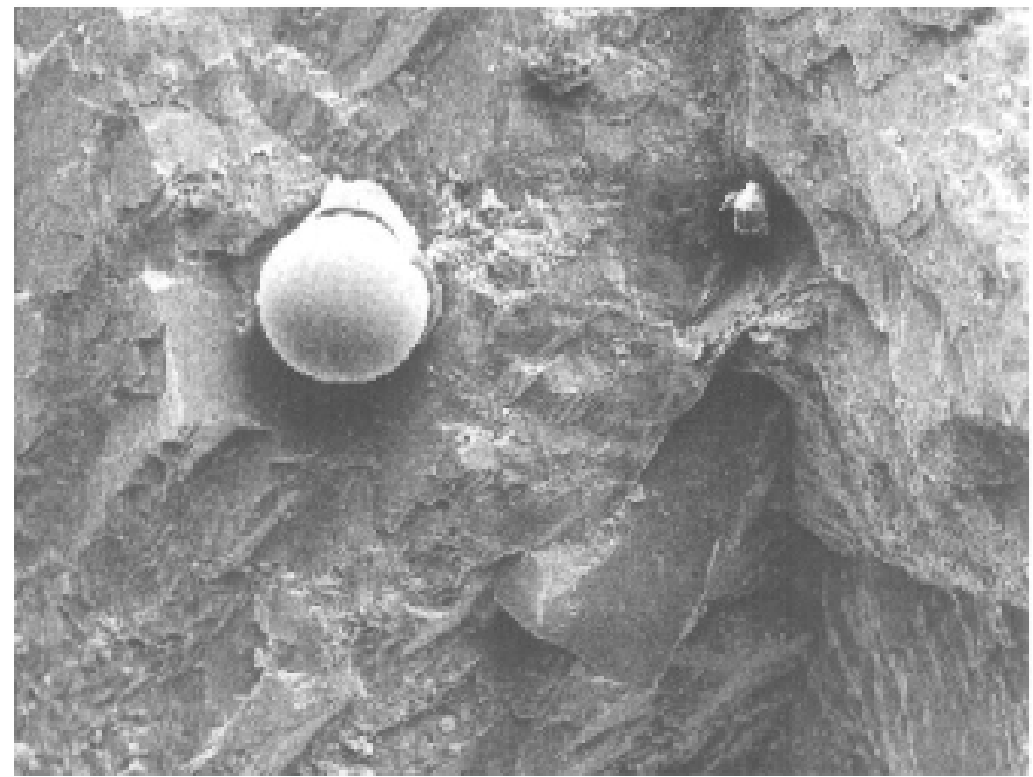
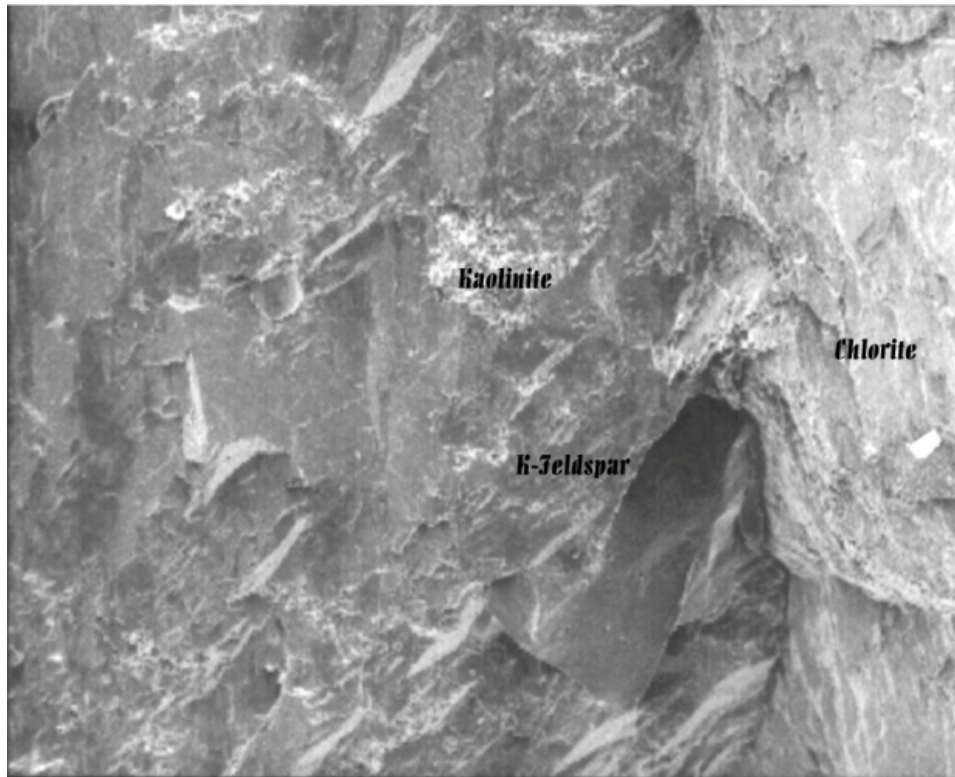
HFPM Construction



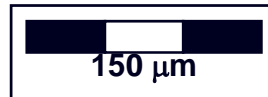
HFPM Construction



HFPM Resolution



◆ Original Fracture



◆ HFPM

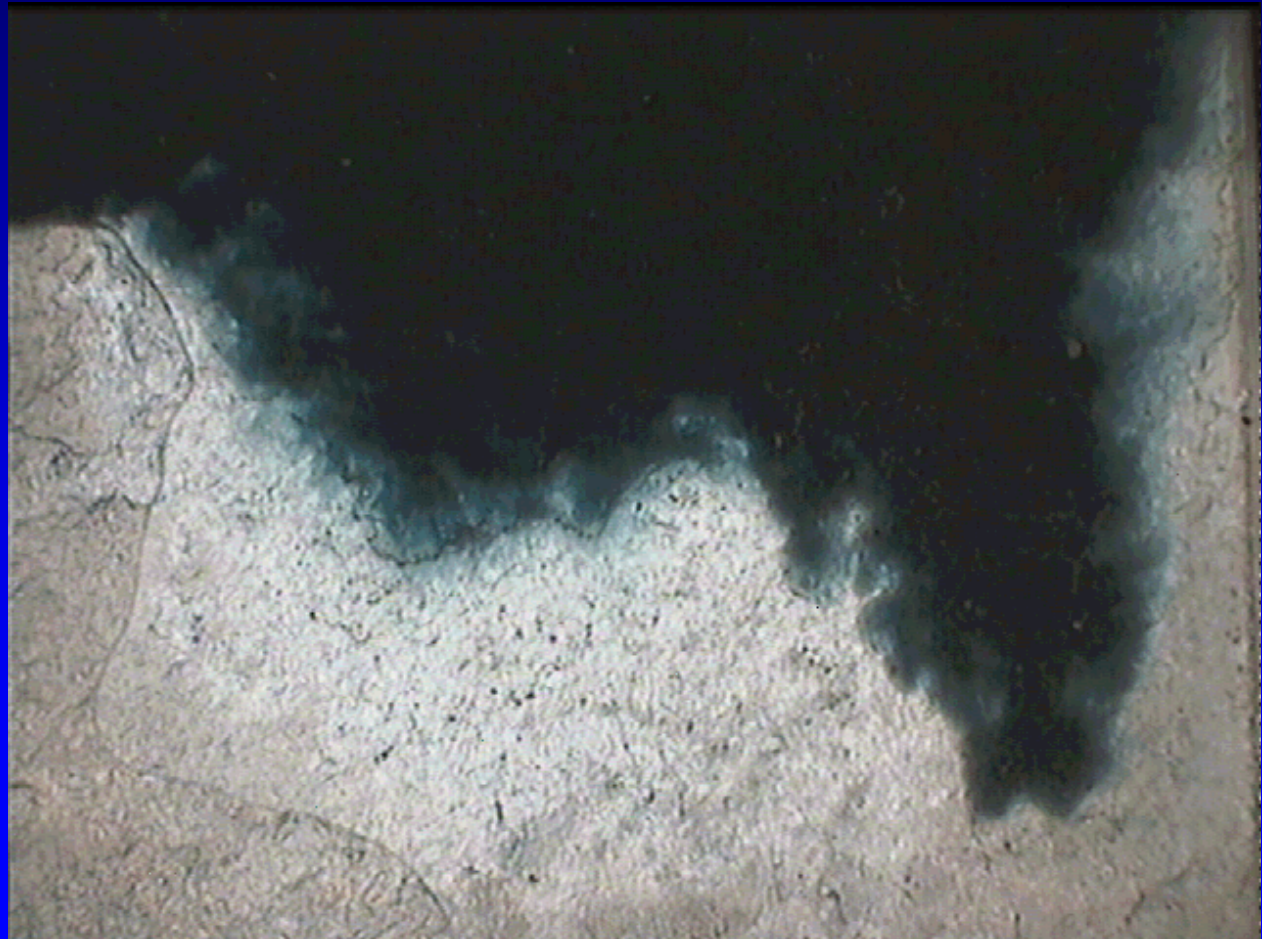
Digital Optical Imaging (DOI)

◆ The DOI setup



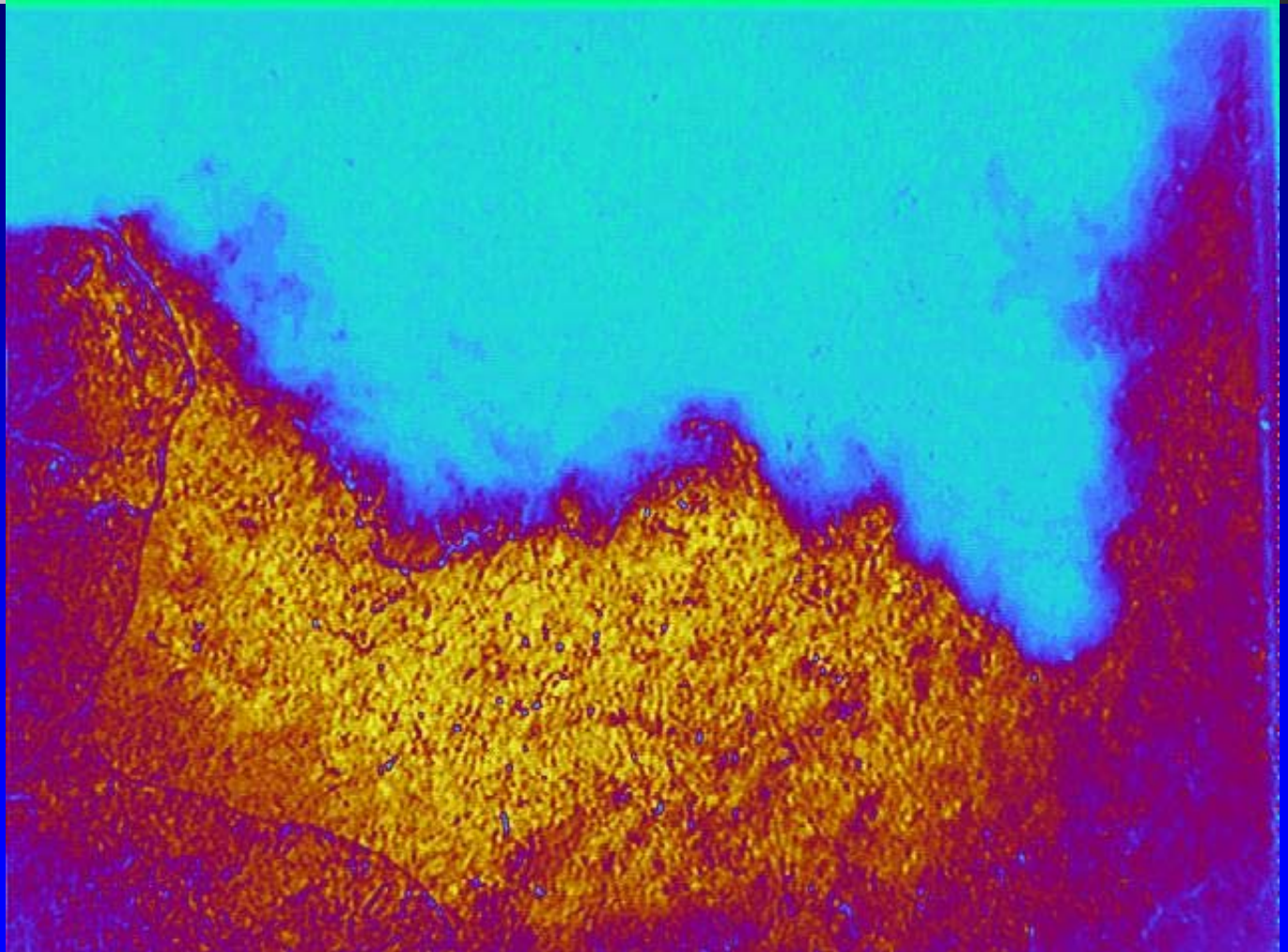
Digital Optical Imaging (DOI)

- ◆ An example flood



Digital Optical Imaging (DOI)

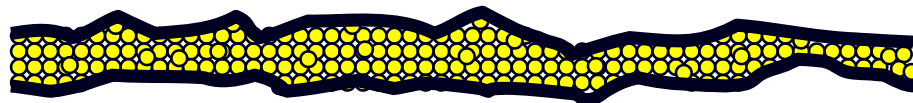
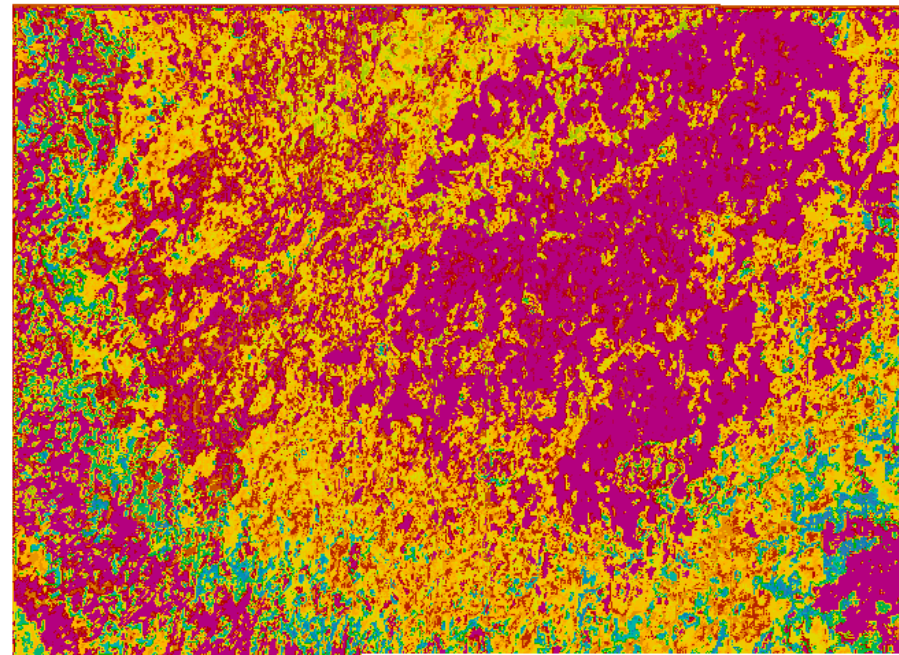
- ◆ An example flood



Digital Optical Imaging (DOI)

◆ Current developments

- ◆ Digital video and image analysis
- ◆ Fracture aperture modelling
- ◆ Adding gouge to HFPMs





PET Imaging

◆ **Positron Emission Tomography**

- ◆ **Measures position of radioactive doped tracer in a rock**
- ◆ **Dopant emits positrons**
- ◆ **Positrons decay in very short distance to 2 photons**
- ◆ **Photons travel in opposite directions and are contemporaneously measured by a ring of detectors**
- ◆ **Original position of the emission calculated by computer**



PET Imaging

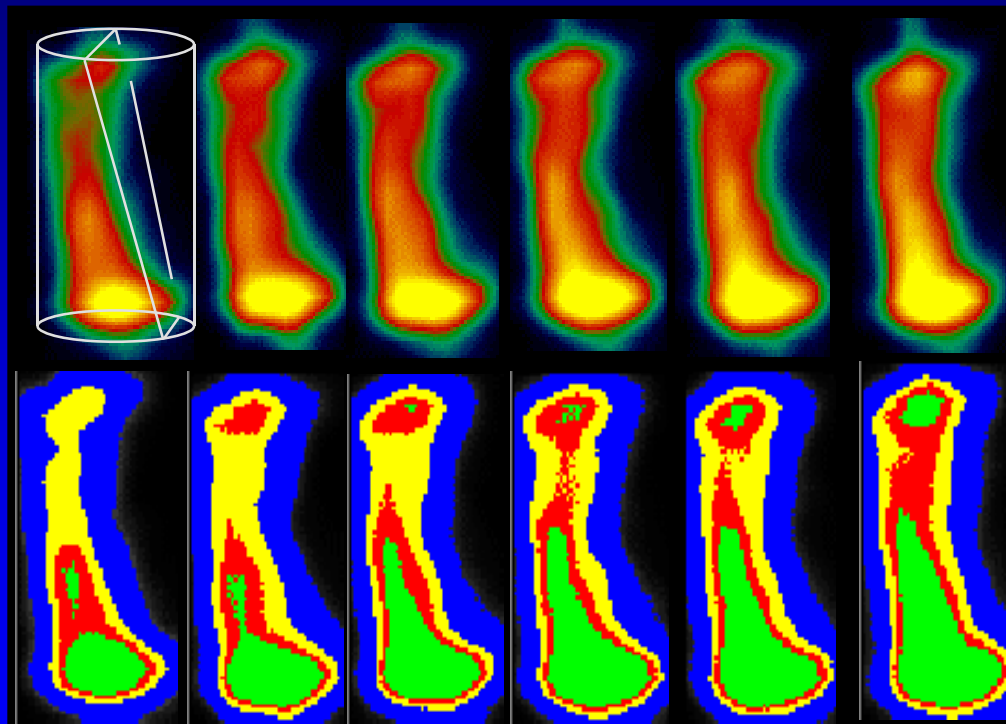
◆ Uses

- ◆ To trace any mobile chemical in a rock
- ◆ Water and oil dynamic flow
- ◆ Water and oil diffusion
- ◆ Adsorbance of fluids to mineral surfaces
- ◆ Transport of toxic and radioactive contaminants
- ◆ Remediation of contaminants

PET Imaging

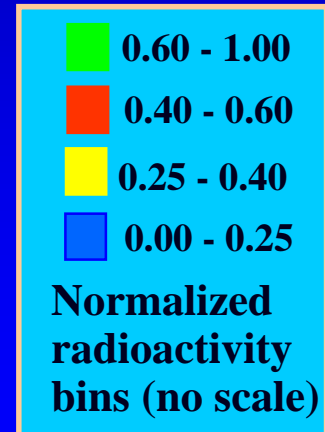
◆ Example

Flow of water through a core containing deformation bands



P.V: 2.8 5.8 8.4 11.2 14.0 16.8
T (sec): 150 300 450 600 750 900

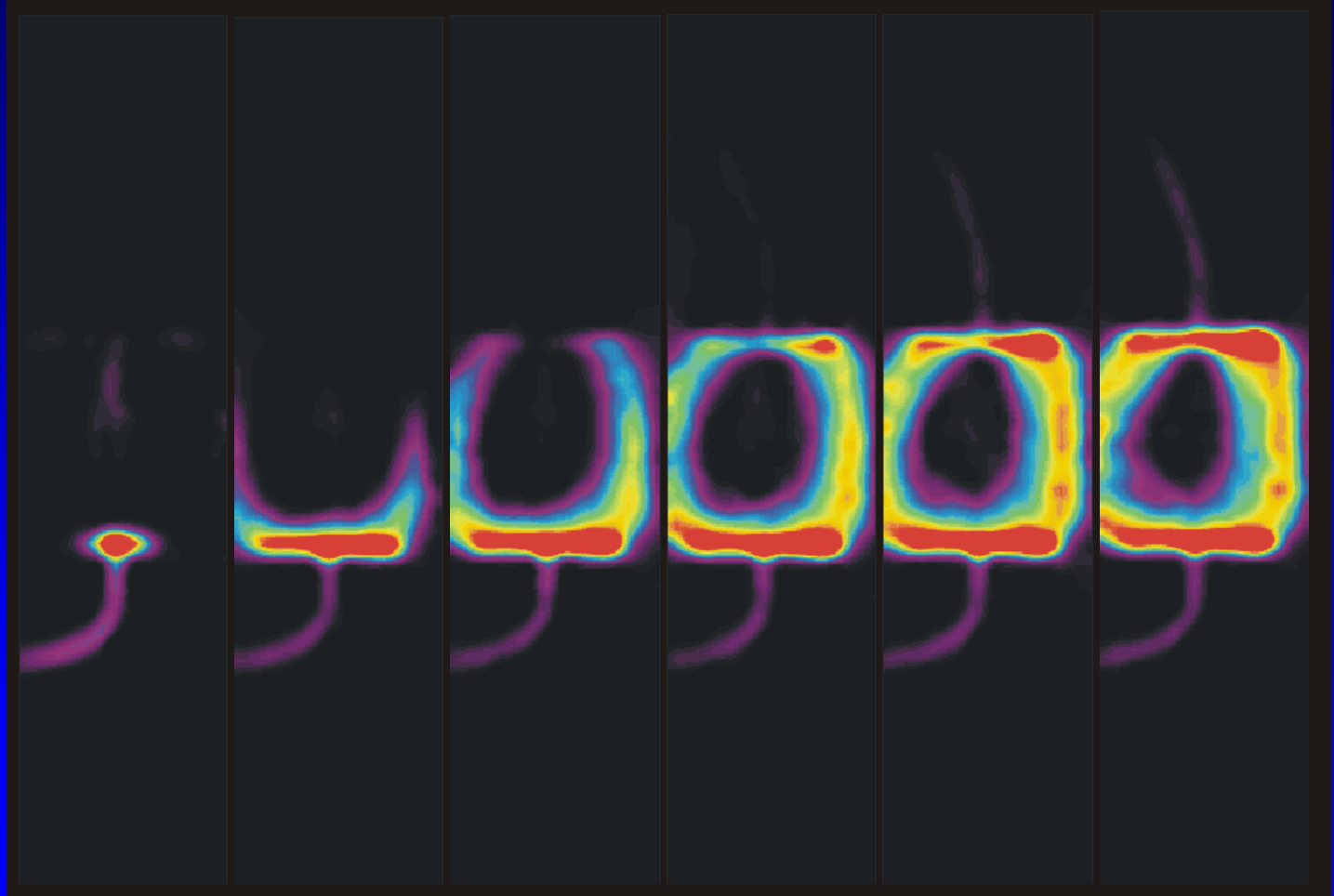
High
Radioactivity
Low



PET Imaging

◆ Example

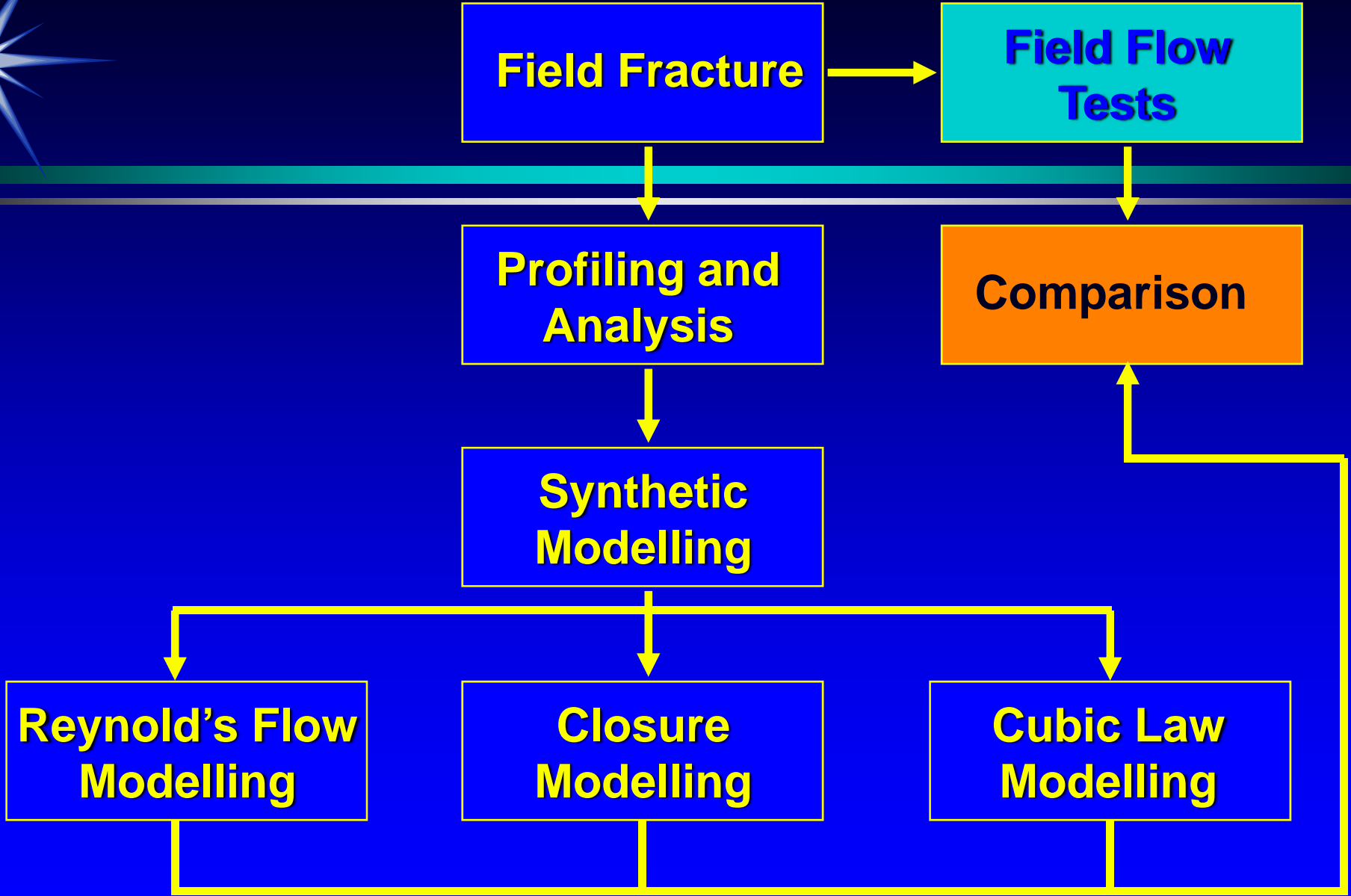
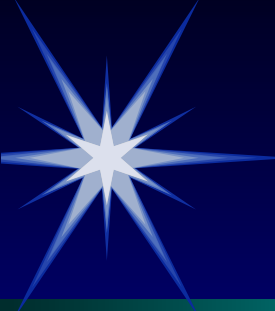
Flow of water
through a
HFPM





Fluid Flow Modelling

- ◆ **Mathematical Description**
- ◆ **Fracture Profiling & Analysis**
- ◆ **Synthetic Fracture Modelling**
- ◆ **Flow Modelling in the SynFrac**
- ◆ **Comparison with Field Flow**





Mathematical Description

- ◆ **Fracture surface needs 3 functions:**
 - ◆ **Probability Density Function of surface heights irrespective of spatial position**
 - ◆ **Power Density Spectrum for spatial correlation or texture of the surface**
 - ◆ **Mismatch Wavelength Function to separate matched & unmatched behaviour at long and short wavelengths**



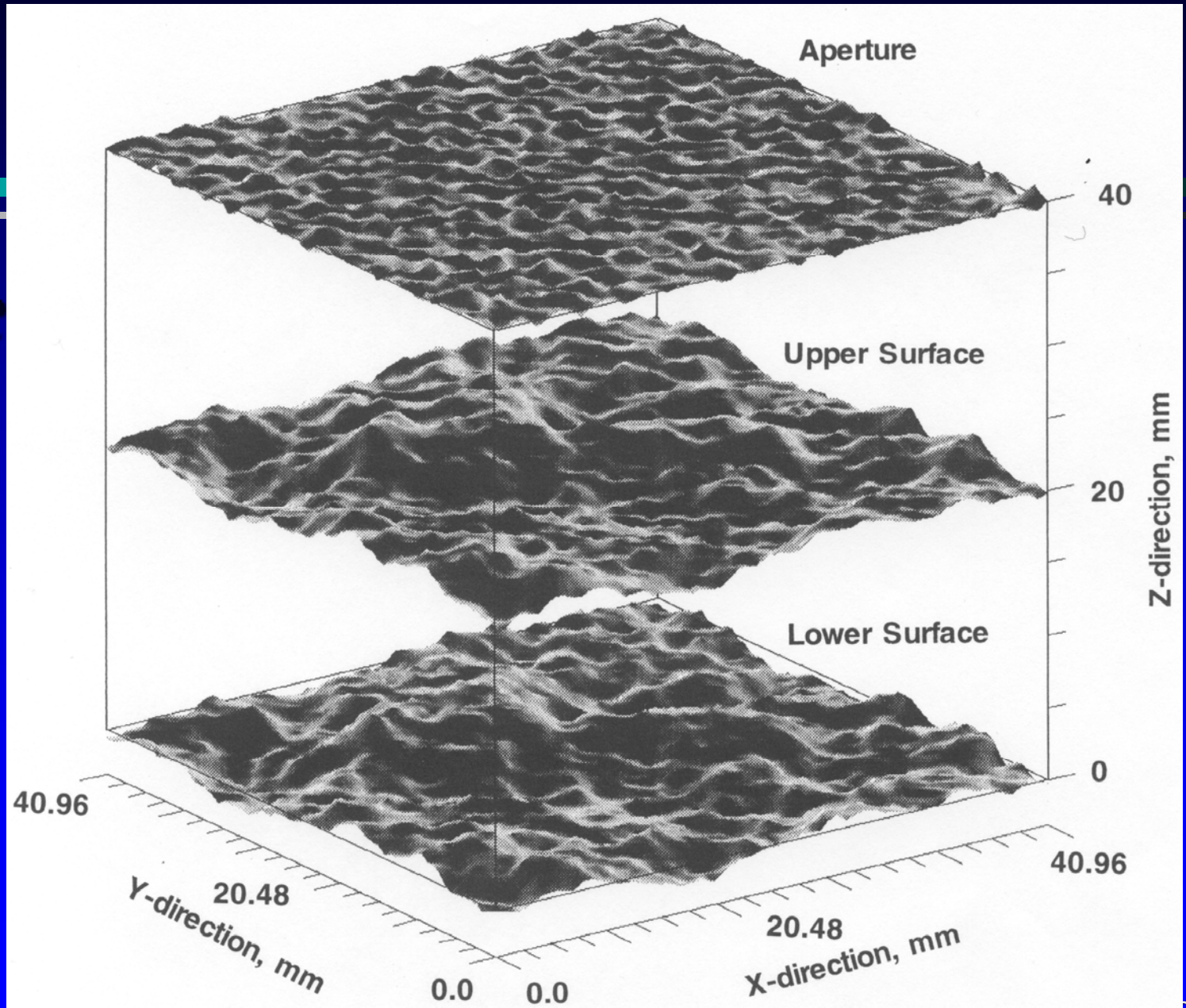
Synthetic Fracture Modelling

Spectral Synthesis Method Inputs

- ◆ **Fractal Dimension**
- ◆ **Standard deviation of surface heights**
- ◆ **Anisotropy**
- ◆ **Lateral scaling parameters**
- ◆ **Mismatch wavelength control parameters**

All obtained from profiling an original fracture

Synthetic Fracture Surfaces





Flow Modelling in SynFracs

Hagen-Poiseuille Cubic Modelling

- ◆ **Input:** Mean geometric apertures
Fluid viscosities (T,P)
- ◆ **Output:** Fluid transmissivity vs. normal closure
Fluid transmissivity vs. normal pressure
- ◆ **Results only valid for smooth parallel fractures!**



Flow Modelling in SynFracs

Reynolds Flow Modelling

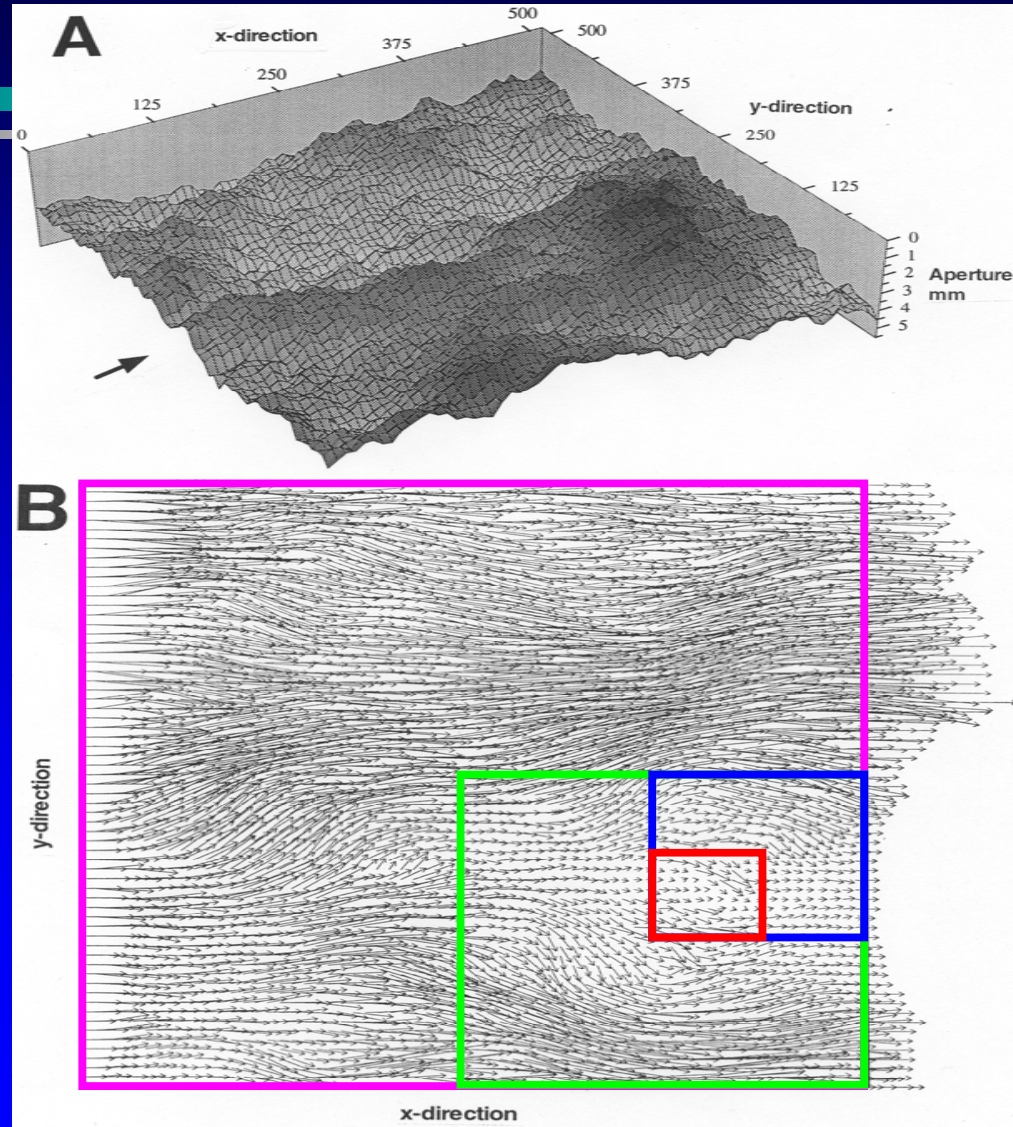
Reasons: **Accounts for rough fracture surfaces**

Application: **Finite difference, full multi-grid with
Gauss-Seidel pressure equations**

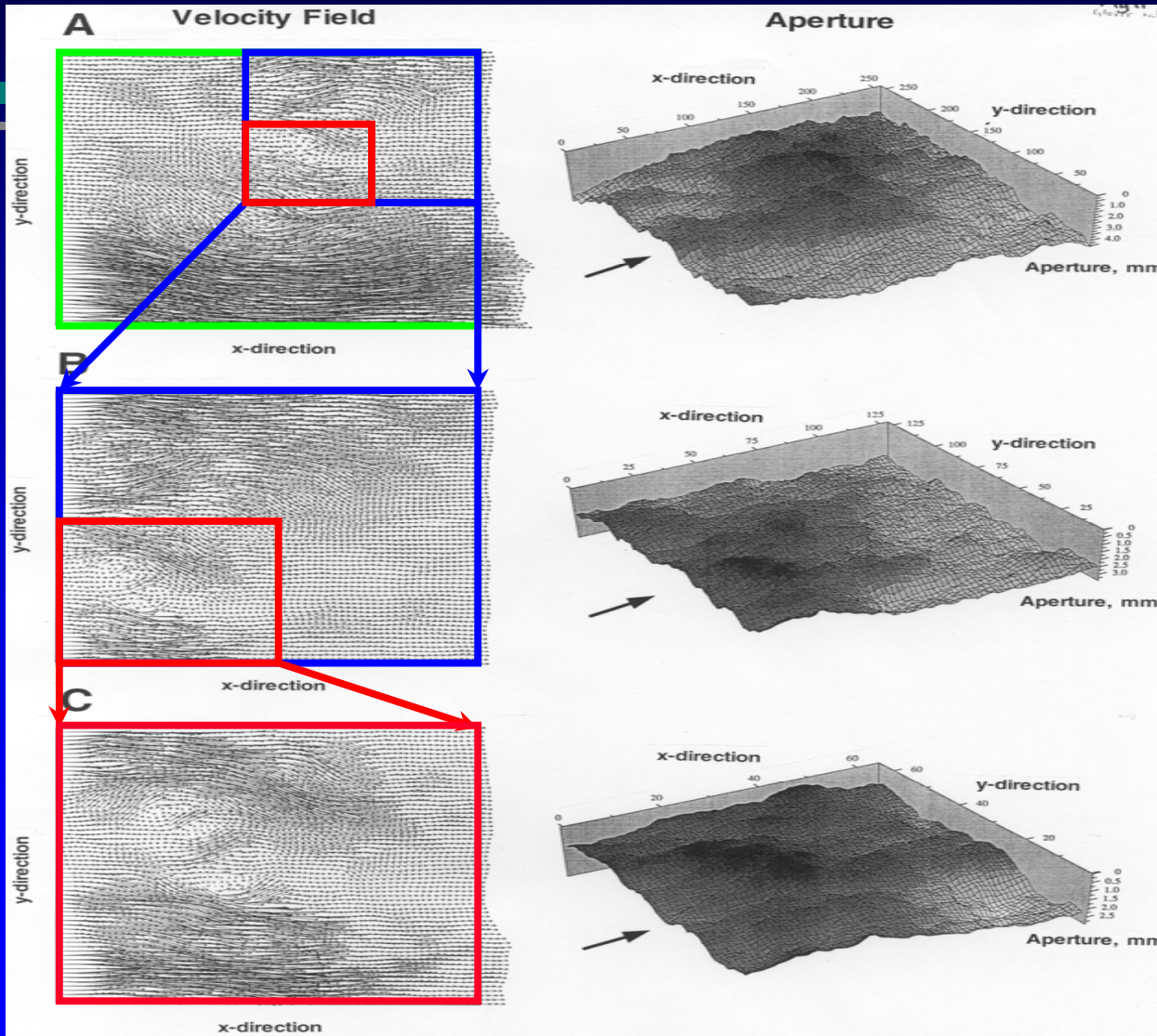
Machine: **NEC SX3 & Cray-916 Computers**

Output: **Local fluid velocities
Mean hydraulic apertures**

Flow Modelling in Synthetic Fractures



Flow Modelling in Synthetic Fractures





Comparison with Field Flows

Field Flow Tests

- ◆ **Field transmissivity measured between 2 boreholes for different fracture fluid pressures**

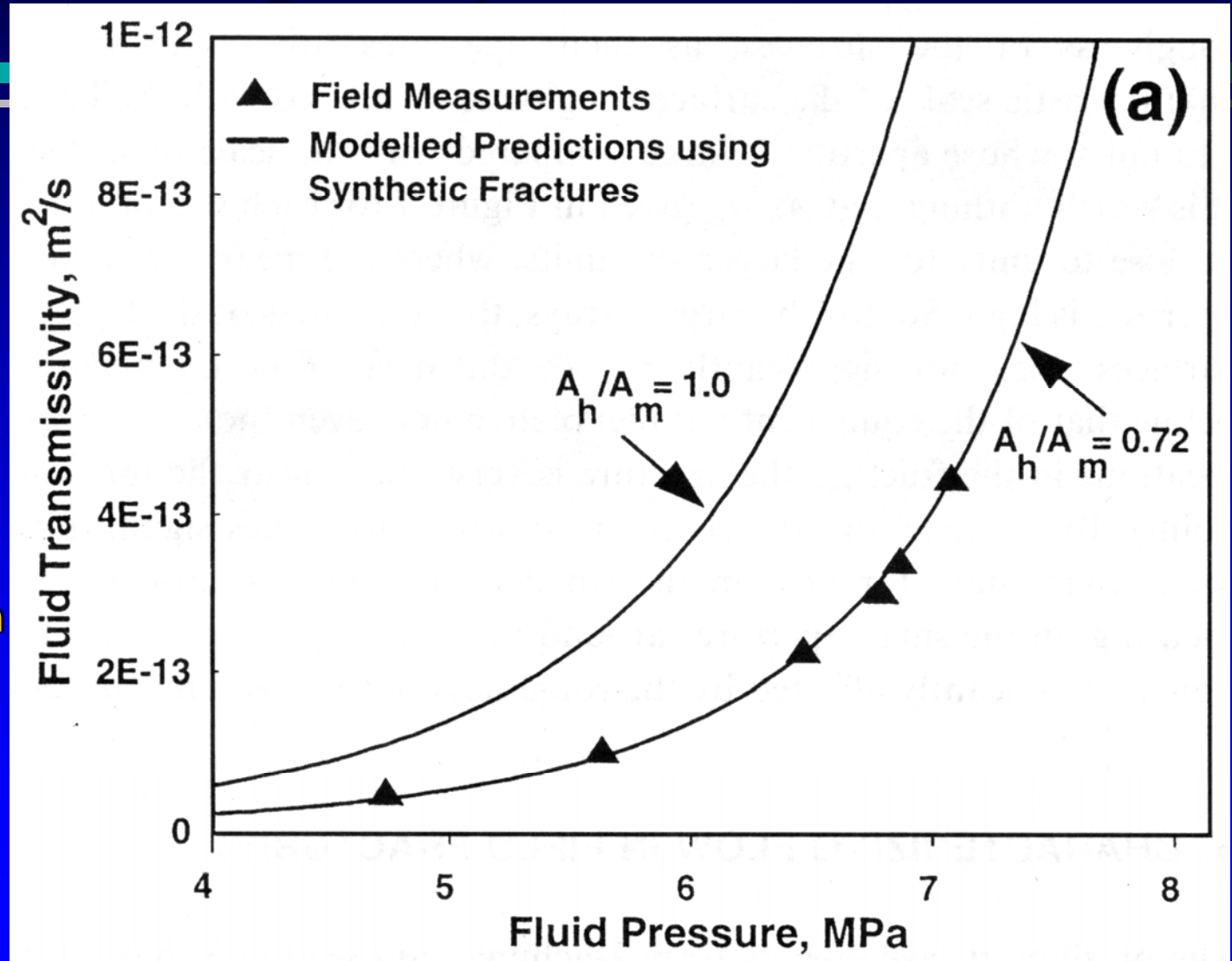
Modelling

- ◆ **Fluid transmissivity vs. Fluid pressure**
 - Hagen-Poiseuille with SynFrac closure apertures**
 - Reynolds modelling, aperture touching once**
 - Reynolds modelling for modelled SynFrac closure**

Flow Modelling in Synthetic Fractures

Comparison with Field Data:

- ◆ Field Measurements from Hachimantai, Japan
- ◆ Hagen-Poiseuille Modelling, smooth parallel plates
- ◆ Reynolds Modelling with rough surfaces





Summary

- ◆ **A number of new experimental techniques can be used to monitor fluid flow through rough fractures**
- ◆ **Rough fractures can be profiled, and numerical synthetic fractures can be produced to high precision**
- ◆ **These fractures mimic all characteristics of real fractures including their implicit matching scales**
- ◆ **Fluid flow modelling in synthetic fractures allow a comparison with field flow tests**



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