The Electrical Properties of Saturated Crustal Rocks: Measurement and Implications

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- Basics Ignoring the difficult mathematics
- Past Experiments
 - Benchtop Multisalinity
 - **Confining Pressure**
 - Deformation
- Developments in Montpellier
- Application to the Pyrennees



Basic Theory



Matrix Rock Forming Minerals Minor Minerals	Hydrated Amphiboles & Clay Minerals Electronic Metal Oxides & Sulphides, & Graphite Electronic
Fluid — Electrolyte —	Natural Brines
	lonic
Surface> Double Layer>	+ve ions on mineral
	surtaces Ionic
Melt> Molten Rock>	ions in melt Ionic

Fundamentals of Measurement

- Electrical properties are incredibly sensitive to changes in the rock microstructure
- Therefore, ideally suited as a probe
- In-phase and out-of-phase components
- Vary with frequency (Impedance Spectroscopy)
- Can vary with AC amplitude (AC Voltammetry)

Related Measured Variables

Measured

In-phase impedance, Z' Out of phase impedance, Z" In-phase admittance, Y' Out of phase admittance, Y" Scaled real permittivity, e' Scaled imaginary permittivity, e" Length, L **Diameter**, D Permeability, k **Porosity**, f **Electrical properties of fluids**

Specific

In-phase resistivity, ρ' Out of phase resistivity, p" **In-phase conductivity**, σ' Out of phase conductivity, σ " **Real permittivity**, ε' **Imaginary permittivity**, ε" Real realtive permittivity, K' Imag. relative permittivity, K" **Phase angle**, θ **Electrical properties of fluids**



$$\sigma^* = \sigma' + i \sigma''$$
 where $\sigma^* = \frac{1}{\rho^*}$ and $\sigma^* = \frac{Y^* L}{A}$

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Basic Equations II

$$\varepsilon^{*} = \varepsilon' + i \varepsilon'' \quad \text{where} \qquad \varepsilon^{*} = \frac{\sigma^{*}}{i \omega}$$
$$K^{*} = K' + i K'' \quad \text{where} \qquad K^{*} = \frac{\varepsilon^{*}}{\varepsilon^{*}}$$

$$\theta = \tan^{-1} \left(\frac{\sigma'}{\sigma''} \right) - \frac{\pi}{2}$$

 $|\sigma^*| = ne\mu$

Response Functions: Debye

$$\rho = \rho_{\infty} + \frac{\rho_o - \rho_{\infty}}{1 + i\,\omega\,\tau}$$





$$\rho = \rho_{\infty} + \frac{\rho_o - \rho_{\infty}}{1 + (i \,\omega \,\tau)^{(1-\alpha)}}$$



Rocks – Basic Constant Frequency

Archie's Law (Archie, 1942)

$$\sigma_{eff} = \sigma_f \chi_f^m \quad hence \quad \tau = \chi^{(1-m)}$$

Simple mixing laws to account for only the conductivity of the fluid saturating the pores of the rocks

 $\begin{aligned} & \text{Modified Archie's Law (Glover et al., 2000)} \\ & \sigma_{e\!f\!f} = \sigma_{mat} \left(1 - \chi_f\right)^{(\log(1 - \chi_f^m) / \log(1 - \chi_f))} + \sigma_f \chi_f^m \end{aligned}$



Law

Old & New





Rocks – Added Constant Frequency

Bussian (1983)
$$\sigma_{eff} = \frac{1}{F} \left(\sigma_f + m(F-1)\sigma_s \right)$$

Complex theory containing surface conduction **BUT** still no frequency dependence

Revil & Glover (1998)
$$\sigma = \frac{\sigma_f}{F} \left[F \xi + \frac{1}{2} (1 - \xi) \left(1 - \xi + \sqrt{(1 - \xi)^2 + 4F\xi} \right) \right], \text{ for } 0 \le \xi \le 1,$$

Fluid Flow in Rocks

There exists:

An undisturbed central zone of laminar flow,

and

A surface boundary layer of turbulent flow,

and

Zero flow at the rock surface



Rock

No Flow at Surface

Turbulent Boundary Layer

Laminar Flow

Turbulent Boundary Layer

No Flow at Surface

Rock

Electrical Conduction in Rocks

- **There exists:**
- A -ve charged rock surface,
- and
- A layer of +ve adsorbed ions,
- and
- A net -ve diffuse layer [thickness *f*(salinity)] and
- Net neutral bulk fluid



Electrical Conduction in Rocks

- Boundary of moveable fluids is in diffuse layer
- Flow separates –ve charges to the right
- and
- +ve charges are left behind
- this

generates a potential difference called the STREAMING POTENTIAL







Electrical Properties in Geosciences

- Theory of bulk and surface conduction in saturated rocks
- Generalisation to multi-frequency space
- Improvement of interpretation and analysis of MT data
- Electrical precursor signals associated with earthquakes
- Electrical signals associated with volcanic activity
- Fluid flow mapping in the crust using remote electrical tomography
- Improved borehole and remote tools for the oil and water industries
- Characterisation of sites for nuclear waste storage



Some Progress

MultiSalinity Experiments (CoCw)

- Prepare a range of solutions of different salinities
- Measure the conductivities of each of the solutions
- Saturate the rock with solution 1
- Measure the conductivity of the rock
- Replace with solution 2
- Measure the conductivity of the rock again, and so on





- Saturated rocks confined in a hysrostatic oil pressure vessel
- 4 electrode Pt-blacked Pt system used
- 0 to 50 and 25 to 400 MPa ranges (2 vessels)
- Frequency sweeps carried out
- Rock containing low salinity fluids
- Size of dispersion curve inflates as pore structure collapses with pressure
- Shape of dispersion curve does not change





The Argand Plot



Uniaxial Deformation

- Saturated rocks confined in a load frame
- 4 electrode Pt-blacked Pt system used
- No confining pressure, 0 to 1.5% strain at 0.0001/s
- Electrical properties measured at 1000 Hz
- Rock containing low salinity fluids
- Shape of conductivity measurements indicate that they mirror two sets of microcracks closing and opening



Triaxial Deformation I

- Saturated rocks confined in a hydrostatic oil pressure vessel and load frame
- 4 electrode Pt-blacked Pt system used
- 50 MPa confining pressure, 0 to 2% strain at 0.0001/s
- Electrical properties measured at 1000 Hz and frequency sweeps
- Rock containing low salinity fluids

Triaxial Deformation II

- Size of dispersion curve changes with deformation
- Initially bigger as cracks close
- Then smaller as new cracks form and link
- Shape is similar indicating that the dispersion mechanism is not changing
- Single frequency measurements indicate that the conductivity is a direction sensitive crack damage parameter
- This has been used to successfully reconstruct the measured stress-strain curve



Developments at the Université Montpellier II

The New Measurement Cell



The Cell Fully Assembled



The Cell in its Retaining Box



Non-conducting materials 4 or 2 electrodes Pt-blacked Pt Gauze Heat-shrink sleeving with silicone 50 Ω miniature coaxial leads with

SMC connectors

Schematic Diagram of the Rig



- Rig in temperatures controlled enclosure
- Heater, fans and special control box
- Measurements made from 10 μHz to 32 MHz
- Solartron 1260 FRA
- Logging of fluid pressures, with back pressure





 Entire fluid process in temperature controlled environment

All measurements logged to PC

 Shielded, low electrical noise apparatus

Dummy Test Measurements



4 10 μHz to 32 MHz

- Noise-free measurements
- Single dispersion curve for 501 nF element



New Fluid Change Experiments

Single Frequency • 200 Hz **Changing Fluids** • from Distilled Water to 1 M NaCl **Porosity = 0.12** NaCI (M) m 0.0011.76 Distilled 1.96 0.01 1.85 0.1 2.07 2.27



New CoCw Measurements



New Electro-Kinetic Measurements

Gres de Fontainebleau



New Impedance Measurements

Gres de Fontainebleau





Argand Diagram





Flow causes charge separation that takes 2 days to relax Now known to be ARTIFACT







Crustal Conductivity Modelling

Location of the Study



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- What are the mechanisms of the conductivities in the crust and mantle?
- What is the mechanism of the high conductivities in the slab?
- If the slab high conductivities are caused by partial melting, what is the partial melt fraction and what is the melt connectivity?
- ◆ Why is there no surface volcanism in the Pyrenees?





6 mixing Models have been used:

- Parallel model (arithmetic mean)
 Hashin-Shtrikman upper bound
 Waff's model
- Random model (geometric mean)
 Modified Archie's law
- Hashin-Shtrikman lower bound
 Perpendicular model (harmonic mean)

 Well Connected Melt
 Moderately Connected Melt
 Badly Connected Melt



Effective Conductivity

MT Observed Conductivities







Effective Conductivity Hashin-Shtrikman Upper **Bound/Waff's** Model







Effective Conductivity

Hashin-Shtrikman Lower Bound









Melt Fraction

Hashin-Shtrikman Upper Bound/Waff's Model







Melt Fraction

Hashin-Shtrikman Lower Bound





Depth/km



- A two-dimensional conductivity model for the Pyrenees has been constructed
- A good match to the conductivities observed by MT is possible
- Aqueous fluids alone can explain the conductivity in most of the profile
- Aqueous fluids cannot explain the conductivity of the subducting slab



- Partial melting is likely to be the cause of the very high slab conductivities
- ♦ A partial melt fraction of at least 4.7% is necessary
- This is consistent with geochemical melting models
- The melt must be well connected

The absence of surface volcanism is partly due to its compressive tectonic regime, and volcanism is likely in the Pyrenees if the area becomes extensive